

17 Sep 2005

From: R.King/J. Wrenn To: J. Ah-Cann

DRILLING MORNING REPORT # 43 BASKER - 2

Well Data										
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636			
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00			
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0			
Rig	OCEAN PATRIOT	Days from spud	34.50	Shoe MDBRT	2,945.0m	Cum Cost	\$18,009,762			
Wtr Dpth(MS	SL) 155.5m	Days on well	42.81	FIT/LOT:	13.10ppg / 0.00ppg					
RT-ASL(MSI	_) 21.5m	Planned TD MD	3,414.0m							
RT-ML	177.0m	Planned TD TVDRT	3,344.6m							
Current Op @	@ 0600	Laying out 7" liner cen	nent head							
Planned Op		Pull out of hole with liner running string. Test BOP. Make up and run SPS well cleanout BHA								

Summary of Period 0000 to 2400 Hrs

Continued running 7" liner. Picked up 7" liner hanger. Ran liner and hanger in hole on 5" HWDP and 5" DP. Set hanger, cemented liner, bumped plug and tested liner to 4500 psi. Energised liner packer, reverse circulated out excess cement and tested liner lap to 4500 psi. Rigged down cementing lines and racked back cement stand

Operations For Period 0000 Hrs to 2400 Hrs on 17 Sep 2005

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PC	Ρ	CRN	0000	0300	3.00	3,414.0m	Continued to run 7" liner as per running list. Filled liner up every 5 joints.
PC	Р	CRN	0300	0400	1.00	3,414.0m	Picked up and made up 7" liner hanger, ZXP packer and running tool to 7" liner string.
PC	Р	CIC	0400	0430	0.50	3,414.0m	Rigged down 7" liner running gear, Made up 5" DP running gear Picked up first stand of 5" DP running string and circulated 110% liner contents
PC	Ρ	CRN	0430	1130	7.00	3,414.0m	Continued running 7" liner on 5" HWDP and 5" DP Rabbited each stand of 5" DP with a 2 5/8" OD rabbit Filled string every 5 stands
PC	Ρ	CIC	1130	1230	1.00	3,414.0m	Circulated 110% of DP and liner contents at 9 5/8" casing shoe. Max pressure of 700 psi Checked rotational torque values and P/U and S/O weights of string at shoe
PC	Ρ	CRN	1230	1500	2.50	3,414.0m	Continued ran in hole with 7" liner on 5" DP Rabbitted each stand of DP with 2 5/8" OD drift Filled string every 5 stands
PC	Р	CIC	1500	1630	1.50	3,414.0m	Washed down last 2 metres to TD at 3414m Picked up 1 metre and circulated bottoms up
PC	Ρ	CRN	1630	1830	2.00	3,414.0m	Dropped hanger setting ball and rigged up cement lines. Set hanger with 1900 psi, released running tool with 2700 psi Sheared out ball seat with 3400 psi
PC	Ρ	CMC	1830	2030	2.00	3,414.0m	Dowell pumped 10 bbls drill water then pressure tested lines to 5000 psi. Dowell pumped 70 bbls chemical wash spacer. Dowell pumped 65.8 bbls of 15.8ppg HTB cement slurry. Dowell flushed lines with 3 bbls Drill water. DP wiper dart was released and Dowell pumped 10 bbls of drill water behind. Dowell displaced cement with 204 bbls of 9.3ppg mud. Pumps were slowed down prior to plug shear but shear was not noted. Plug was bumped with 1000 psi over final displacement pressure. Liner was tested to 4500 psi for 5 mins - OK
							During cementing and displacement, liner was rotated at 15 - 20 RPM
PC	Ρ	CIC	2030	2200	1.50	3,414.0m	Energized ZXP liner packer with 60,000 lbs down weight for 5 mins Picked string up 16 metres and reverse circulated out excess cement and spacer. Estimated total of 111 bbls of contaminated mud was dumped which included approx 24 bbls of cement, 80 bbls of spacer and 7 bbls watery mud interface
PC	Ρ	PT	2200	2300	1.00	3,414.0m	Rigged lines back up to Dowell. Closed pipe rams and Dowell tested 9 5/8" casing, liner lap and 7" liner to 4500 psi for 15 mins - OK.
PC	Ρ	то	2300	2400	1.00	3,414.0m	Rigged down surface lines. Pumped slug and racked back cement stand

Operations For Period 0000 Hrs to 0600 Hrs on 18 Sep 2005



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Phs	se Cl (Ro		Ор	From	n To	Hr	s De	epth					Α	Activity E	Descriptio	n				
PC	Ρ	Т	0	0000	0500	5.00	3,41	4.0m				out of ho aid out lin			unning str ng tool	ring.				
PC	Ρ	н	BHA	0500	0600	1.00	3,41	4.0m	Lai	d down	cement	stand fro	om derric	k						
Pha	ase Da	ata to	240	0hrs,	17 Se	ep 200	5													
Phas	se					•			Phas	e Hrs	Start	On	Finish	On	Cum Hrs		Cum Da	ivs	Max De	epth
	MOVE/F	RIG-UI	P/PRF	SPUD	(RM)						.5 06 A		12 Aug			54.50		., c 6.437		0.0m
	HORING		/		()							ug 2005	13 Aug			86.50		7.771		0.0m
	SPUD(F	• •										ug 2005	14 Aug			95.00		8.125		0.0m
	IDUCTO	,	SING(CC)								ug 2005	14 Aug		20	04.50		8.521	2	209.0m
CON	IDUCTO	R HO	LE(CH	H)						18	3.5 14 A	ug 2005	15 Aug	2005	22	23.00		9.292	2	209.0m
SUR	FACE H	IOLE(SH)							:	33 15 A	ug 2005	16 Aug	2005	2	56.00	1	0.667	1,0	006.0m
SUR	FACE C	CASING	G(SC)							24	.5 16 A	ug 2005	17 Aug	2005	28	80.50	1	1.687	1,0	006.0m
RISE	R AND	BOP S	STAC	K(BOP)					:	35 17 A	ug 2005	19 Aug	2005	3	15.50	1	3.146	1,0	006.0m
	LUATIO		`	· · ·								ug 2005	03 Sep		33	32.00		3.833		741.0m
	RMEDI		•	,								ug 2005	05 Sep			36.49		80.687		956.0m
	RMEDI			• •								ep 2005	07 Sep			86.99		32.791		956.0m
	DUCTIO		•	,								ep 2005	11 Sep			82.99		86.791		414.0m
												ep 2005	15 Sep			78.49		0.770		414.0m
PRO	DUCTIO	JN CA	SING/	LINER	(PC)							ep 2005	17 Sep	2005	1,02	27.49	2	2.812	3,4	414.0m
WB	M Dat	a							Cos	st Too	lay \$ 1	419								
Mud	Type:	Pl	HPA / I		API FL:		4.5cc/30	min	CI:		3	0000mg/l	Solids(%vol):		070	Viscosity			54sec/qt
			Gl	ycol	Filter-Ca	ke:	1/32	2nd"	K+C*	1000:		4%	H2O:			000/	PV YP		20	15cp 5lb/100ft ²
Sam	ple-From	n:	Ac	ctive	HTHP-F	ı.			Hard/	/Ca [.]		520mg/l	Oil(%):				Gels 10s		30	11 ND 1001
Time	:		09	9.00	HTHP-ca				MBT:			5 S	Sand:				Gels 10m			16
Weig	ght:		9.40			ake.											Fann 003			10
Tem	D:								PM:			0	pH:				Fann 006 Fann 100			12 32
									PF:			0	PHPA:		(dad	Fann 200			43
Com	ment			(Cumulat	ive cost s	\$ 353,008	3.24									Fann 300			50
																	Fann 600			65
Bul	k Stoo	cks																		
				1	Name						Uni	t	l	n	Used	b	Adju	ıst	Bala	nce
Barit	te Bulk									MT						0				162.9
	tonite Bu	ulk								MT						0				95.1
Dies										m3				0		13.9				411.2
	h Water	r								m3				0		12.5				670.7
	Water									m3				31		51.3				372.7
Cem	nent G									МТ						0				123.1
Cem	nent HT	(Silica))							MT				0	1	3.54				54.0
Pur	nps		_							_										
	•	1.004	24 11-								Claw D	uma Dat	•							
	np Data				B 43 4 7		0.51.1	~				ump Dat		- , ·	00110	000		0011-	0007	
No.	Ту	ре		ner in)	MW (ppg)	Eff (%)	SPM (SPM)	SP (ps		Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)		SPP2 (psi)	2 Flow2 (bpm)		SPP3 (psi)	Flow3 (bpm)
4	Oilwell 1	17000				07	(0. 10)	(23	·/ (/	()		(100)	(~~~)	(31 10)	(100)	(~P''')	(3. 10)	(POI)	\~P'''/
	Oilwell 1 National			000	9.32 9.32	97 97														
	12-P-16	60																		
	Nationa 12-P-16		6.0	000	9.32	97														
Cas	sing																			
	OD	(in)		Cs	g Shoe	MD (m)	C	sg Sh	oe T\	/D (m)	Csg	Landing (m)		D Cs	sg Landin TVD (i		th	LOT/	FIT (pp	g)
	4	"																		
	30				209.	00		2	09.00)		174.5	50							
	13 3	3/8"			1000	.00		10	00.00	0		173.5	53		173.5	3			14.17	
	-																			

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LIMITED

Casing												
OD (in)	OD (in) Csg Shoe MD (m) (sg Landing I (m)	Depth MD C	sg Landin TVD (LOT/FI	T (ppg)		
9 5/8"	2945.00		2928.87 173.82				173.8		13.	10		
7 "	3413.00	3	343.59		2853.9	94	2847.	43				
Personnel On B	oard											
	Company			Pax			Com	nment				
DOGC				47	All Diamo	nd Personnel						
UPSTREAM PETRO	_EUM			5	Operator	Personnel						
ESS				8	Catering I							
DOWELL SCHLUMB	ERGER			2	Cementing							
GEOSERVICES OVE	RSEAS S.A.			2	Mud Loggers							
FUGRO SURVEY LT	D			3	ROV pers	onnel						
M-1 AUSTRALIA PTY				2	Mud Engi							
WEATHERFORD AU				4	-	nning Personn	el					
SCHLUMBERGER O	ILFIELD AUSTRALI	A PTY LTD		6	Wireline o							
DOGC				3	-	ectors and BOI		lan				
PETROLAB		то		2	Completion Rokor line		annal					
BAKER OIL TOOLS (SCOTTECH	AUSTRALIA) PTT L	ID		1		er running perso ring equipment						
TRANSPEC				4		eaning personi	•					
THE EXPRO GROUP)			6	Well test							
			Tota	-								
HSE Summary												
Events	Date of las	at Days Since		Descr.				Remarks				
		-	0					Remarks				
Abandon Drill	11 Sep 200	-		e abando	-							
BOPE Test Environental Issue	28 Aug 200 18 Jun 200	-		e BOP te								
Fire Drill	11 Sep 200	,	Rig fire c		ntal spill drill							
JSA	17 Sep 200	-	U U		Velder=1,							
Man Overboard Drill	10 Sep 200	-										
STOP Card	17 Sep 200				tive, 7 x positive							
Shakers, Volum	es and Losses	Data										
Available 2,	751bbl Losses	215bbl		Equip.		Des	scr.		Mesh Si	ze		
Active	327bbl Dumped	215bbl	Shaker1			VSM100				4 X 230		
Hole	868bbl		Shaker2			VSM100				4 X 230		
	,556bbl		Shaker3			VSM100				4 X 230		
	,00000		Shaker4			VSM100			3 x 2	00, 1 X 165		
Marine							·					
Weather on 17 Sep 2							Rig Sup					
Visibility Wind Spe		Pressure Air Te		ve Height	Wave Dir.	Wave Period	A	nchors		ion (klb)		
8.0nm 30kn Rig Dir. Ris. Tens	3 ,	006.0mbar 110 well Height Swell		2.0m ell Period	225.0deg	5s r Comments	-	1 2		52.0 59.0		
253.0deg 480.00		-		8s	veaule	Commento	-	3		25.0		
253.0deg 480.00F			laeg	85	_			4		56.0		
	Commer	its			_			5		67.0 69.0		
					1		1	6 7		13.0		
								8		06.0		
Vessel Name	Arrived (Date/Tim	e) Departe (Date/Tin		Sta	atus			Bulks				
Pacific Wrangler		06:30hrs 16			Melbourne	Item		Unit	Used	Quantity		
				ETA 06:00 Sept	nrs 1/th	Diesel Freeb Weter		M3		(
				•		Fresh Water Drill Water		M3 M3		(
						Cement G		MT		(



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		Item	Unit	Used	Quantity
		Cement HT (Silica)	MT		0
		Barite Bulk	MT		0
		Bentonite Bulk	MT		0
		Brine	BBLS		0
Pacific Sentinel	Standby at Ocean	Item	Unit	Used	Quantity
	Patriot	Diesel	M3		389.1
		Fresh Water	M3		74
		Drill Water	M3		269
		Cement G	MT		0
		Cement HT (Silica)	MT		0
		Barite Bulk	MT		0
		Bentonite Bulk	MT		0
		Brine	BBLS		380